

ATMOS ENERGY CORPORATION

Current Rate Summary									
Case No. 2009-00544									
<u>Firm Service</u>									
Base Charge:									
Residential			-	\$9.35	per meter per month				
Non-Residential			-	25.00	per meter per month				
Carriage (T-4)			-	250.00	per delivery point per month				
Transportation Administration Fee			-	50.00	per customer per meter				
<u>Rate per Mcf</u>²		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>			
First	300 ¹	Mcf	@	7.6766	per Mcf	@	2.3001	per Mcf	(I, N,
Next	14,700 ¹	Mcf	@	7.2396	per Mcf	@	1.8631	per Mcf	(I, N,
Over	15,000	Mcf	@	6.9574	per Mcf	@	1.5809	per Mcf	(I, N,
<u>Interruptible Service</u>									
Base Charge									
			-	\$250.00	per delivery point per month				
Transportation Administration Fee									
			-	50.00	per customer per meter				
<u>Rate per Mcf</u>²		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>			
First	15,000 ¹	Mcf	@	6.1863	per Mcf	@	0.8098	per Mcf	(I, N,
Over	15,000	Mcf	@	5.9663	per Mcf	@	0.5898	per Mcf	(I, N,
¹ All gas consumed by the customer (sales, transportation, and carriage; firm, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. ² DSM and R&D Riders may also apply, where applicable.									

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(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00544.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2009-00544			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	7.1655	6.2652	(I, I)
CF (Correction Factor)	(0.8088)	(0.8088)	(I, I)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1298</u>	<u>0.1298</u>	(I, I)
GCA (Gas Cost Adjustment)	<u><u>\$6.4865</u></u>	<u><u>\$5.5862</u></u>	(I, I)

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2009-00544

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 3.45%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>		
<u>Transportation Service (T-2) ¹</u>								
a)	<u>Firm Service</u>							
	First	300 ²	Mcf @	\$1.1900 +	\$1.1101 =	\$2.3001	per Mcf	(N)
	Next	14,700 ²	Mcf @	0.7530 +	1.1101 =	1.8631	per Mcf	(N)
	All over	15,000	Mcf @	0.4708 +	1.1101 =	1.5809	per Mcf	(N)
b)	<u>Interruptible Service</u>							
	First	15,000 ²	Mcf @	\$0.6000 +	\$0.2098 =	\$0.8098	per Mcf	(I)
	All over	15,000	Mcf @	0.3800 +	0.2098 =	0.5898	per Mcf	(I)
<u>Carriage Service ³</u>								
	<u>Firm Service (T-4)</u>							
	First	300 ²	Mcf @	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf	
	Next	14,700 ²	Mcf @	0.7530 +	0.0000 =	0.7530	per Mcf	
	All over	15,000 ²	Mcf @	0.4708 +	0.0000 =	0.4708	per Mcf	
	<u>Interruptible Service (T-3)</u>							
	First	15,000 ²	Mcf @	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf	
	All over	15,000	Mcf @	0.3800 +	0.0000 =	\$0.3800	per Mcf	

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

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